

2016 NELHA Energy Storage Conference

Hydrogen Energy Systems as a Grid Management Tool



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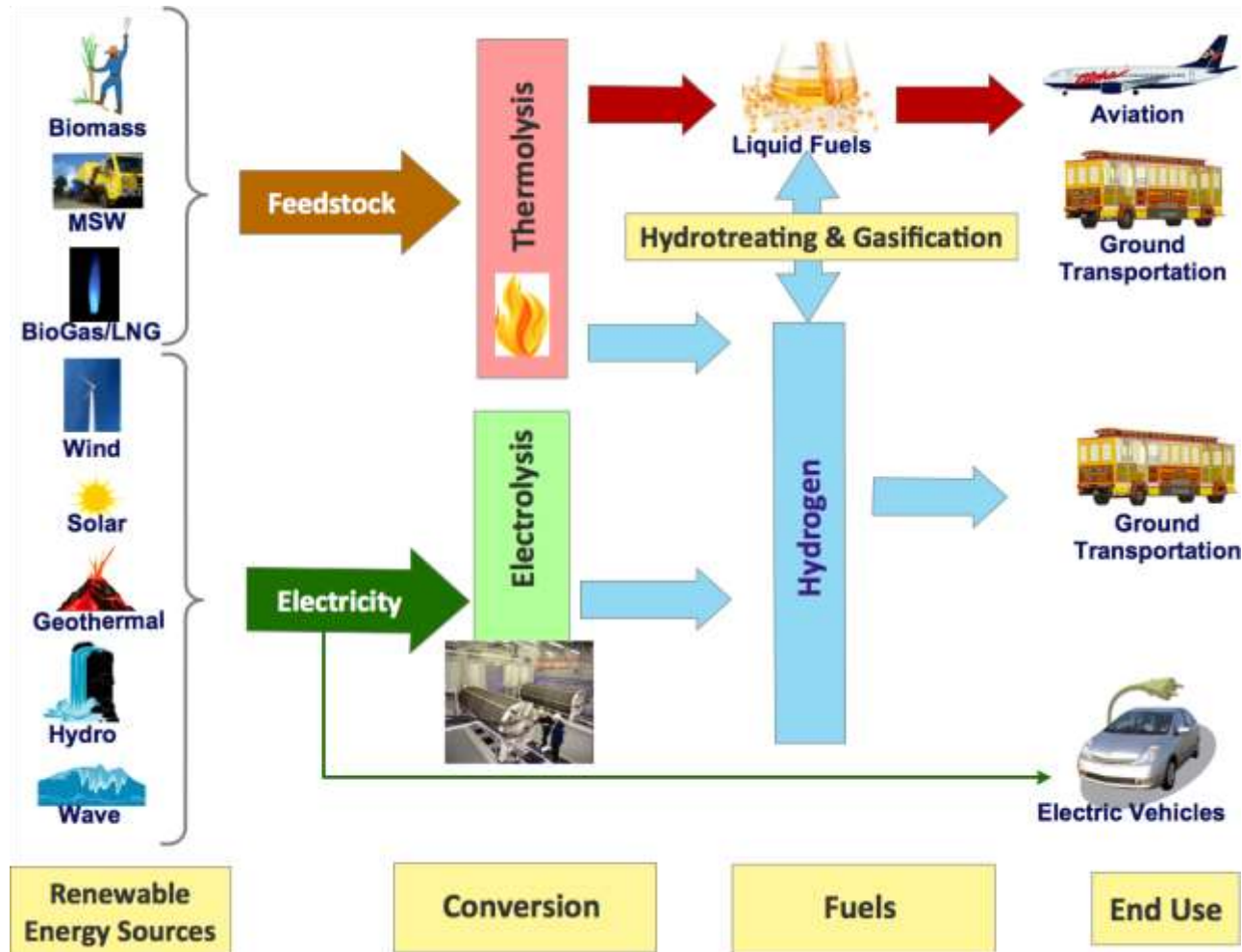
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HNEI Fuel Cell/Hydrogen Research

- ***HI Sustainable Energy Research Facility (HISERF) (ONR, USDOE, HECO, NASA, Industry)***
 - Testing of fuel cell and battery systems for manned and unmanned vehicles
 - Development of advanced air filtration for FC operations in harsh environments.
- ***Marine Corps Base Hawaii Dual Pressure “Fast-Fill” H2 Fueling Station (USDOE, ONR)***
 - Basis for design of public stations
 - Unattended operation, 400 fills since Nov 2014
- ***Hydrogen Energy Systems for Grid Management (USDOE, ONR, SOHI, Industry)***
 - Demonstrate the use of electrolyzers to mitigate the impacts of intermittent renewable energy
 - Evaluate effect of multiple revenue streams on overall hydrogen costs.
- ***Grid Analysis – Integration of renewables into HI grid systems***



Renewable Fuels Pathways (simplified)



HI Ground Transportation ~ 500 million gpy

Grid Frequency Management

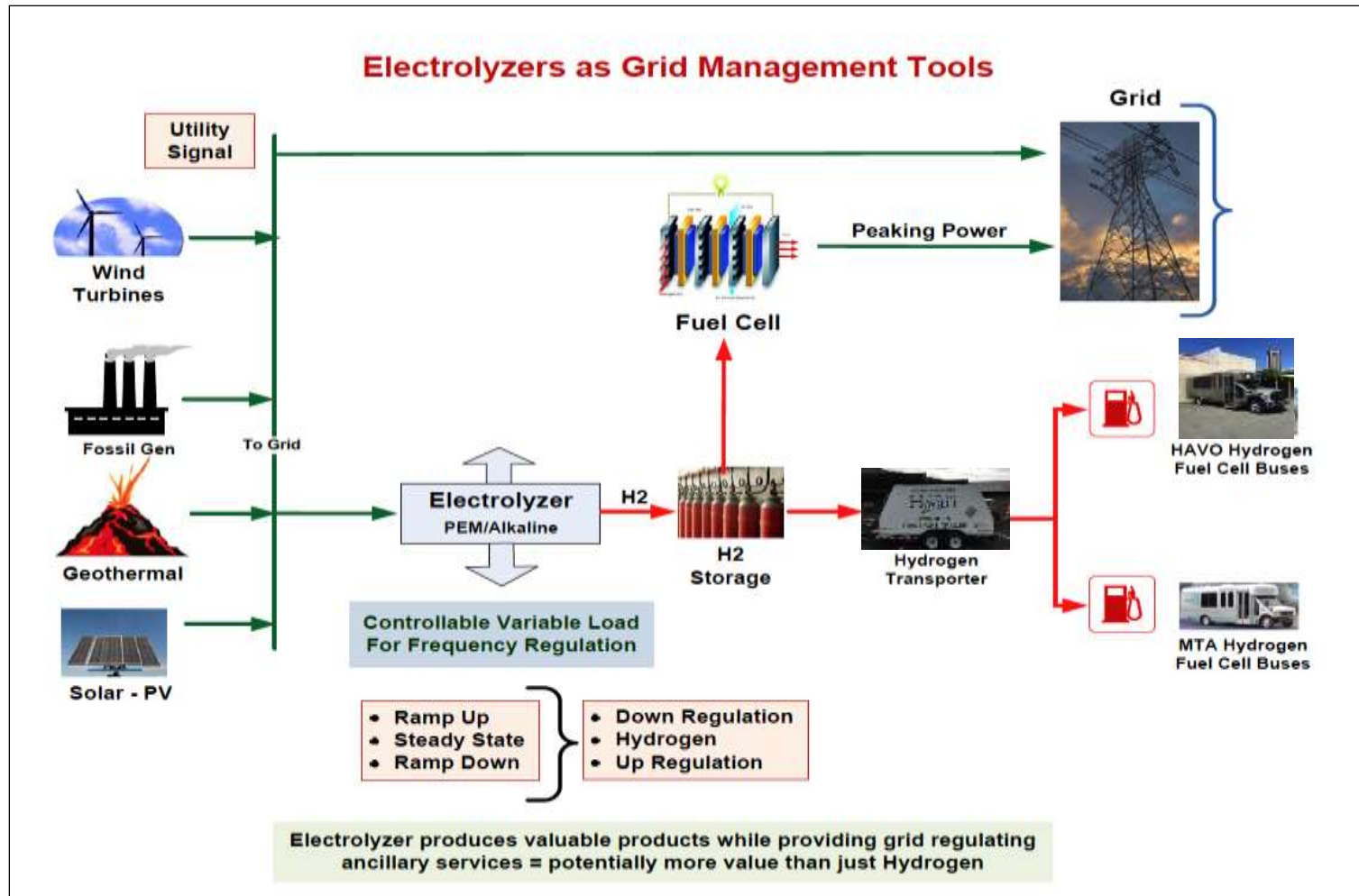
- ✓ Electric power grids operate at a frequency of 60 Hz;
- ✓ Deviation from 60 Hz is a measure of the load balance of the grid – load matched to generation;
- ✓ With increased penetration of intermittent renewables on the grid not only the load but the supply is subject to fluctuations.
- ✓ Grid operators attempt to stabilize the frequency by ramping power generation up/down;
- ✓ Battery can be a useful source/sink of power reducing the need for the utility to operate power generation at lower efficiencies and incurring higher costs;
- ✓ **Project Thesis:** An electrolyzer can be used as a variable controllable load that can be reduced/increased when other loads increase/decrease in order to maintain the total balance and the frequency stable;

Hydrogen Energy Systems for Grid Management

Demonstrate use of electrolyzers to mitigate the impacts of intermittent renewable energy & evaluate potential to offset hydrogen costs by value-added revenue streams.

- **Use grid models/grid scale battery experiments to determine duty cycle required to provide ancillary service to the grid**
- **Characterize performance/durability of commercially available electrolyzers under dynamic conditions to provide ancillary services to grid, e.g. frequency regulation**
- **Use off-take hydrogen to fuel shuttle buses operated by County of Hawaii Mass Transit Agency, and Hawaii Volcanoes National Park (HAVO);**
- **Conduct performance/cost analysis to identify benefits of integrated system including grid ancillary services & off-grid revenue streams**

Approach

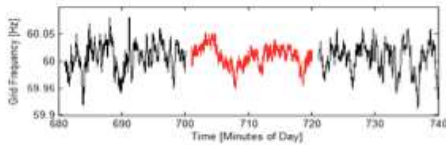


HNEI's concept to use an electrolyzer for fast demand response to provide grid ancillary services such as up-regulation, down-regulation, and off-peak load.

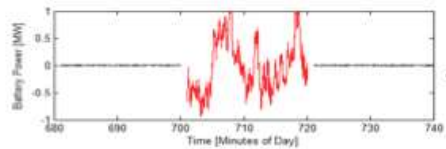
High Fidelity Island Grid Models

- ✓ **HNEI & GE developed high fidelity island grid models. Invested ~ \$5 million over 5 years.**
- ✓ **Address:**
 - **Operating strategies;**
 - **Renewable curtailment;**
 - **Stability with high penetration of renewables.**
- ✓ **Future work to determine potential value to grid operations:**
 - **Load shifting;**
 - **Dynamic demand response;**
 - **Storage;**
 - **eVs, and**
 - **Hydrogen.**

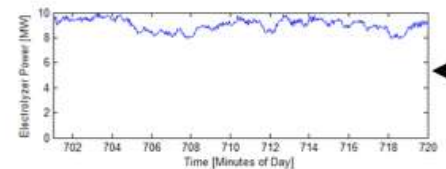
Use BESS Operation as Model for Using Electrolyzer for Grid Frequency Regulation



Grid Frequency (Hz): Measured with battery off (black) and on (red) at twenty(20) minute intervals



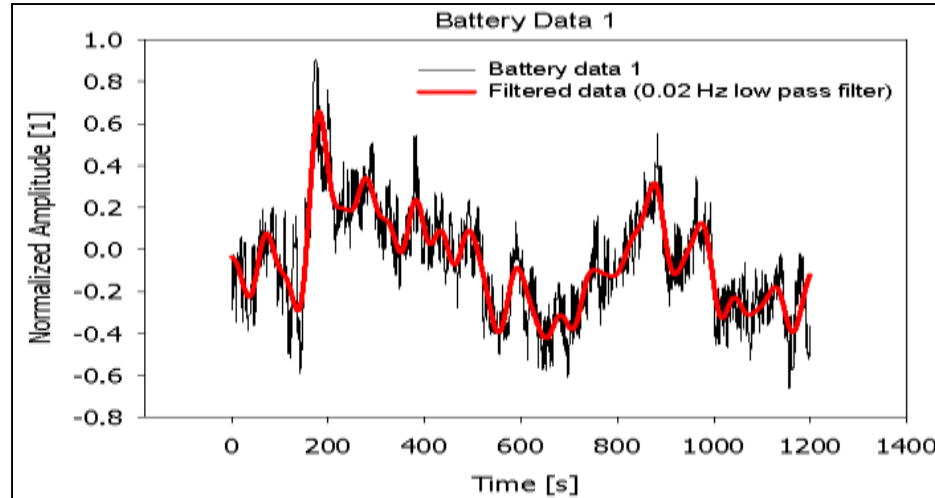
Battery Output (MW): Can alternate between charge and discharge up to 10 times per second



10MW Electrolyzer: variability in power consumption to provide same frequency support as 1 MW battery

- Frequency variability on 150MW grid system reduced with a 1MW, 250kwh fast BESS (*BESS separate project using Lithium-Titanate battery on HELCO Grid);
- Model suggests same power range as 1MW BESS can achieved with good CAPEX utilization using 10 MW-scale electrolyzer;
- Early operation suggests electrolyzer more appropriate for slower-acting changes;
- Project will investigate electrolyzer/BESS hybrid to find optimum mix of battery and electrolyzer to provide required level of grid regulation services.

Initial Test Plan



BESS Measured Load Profile

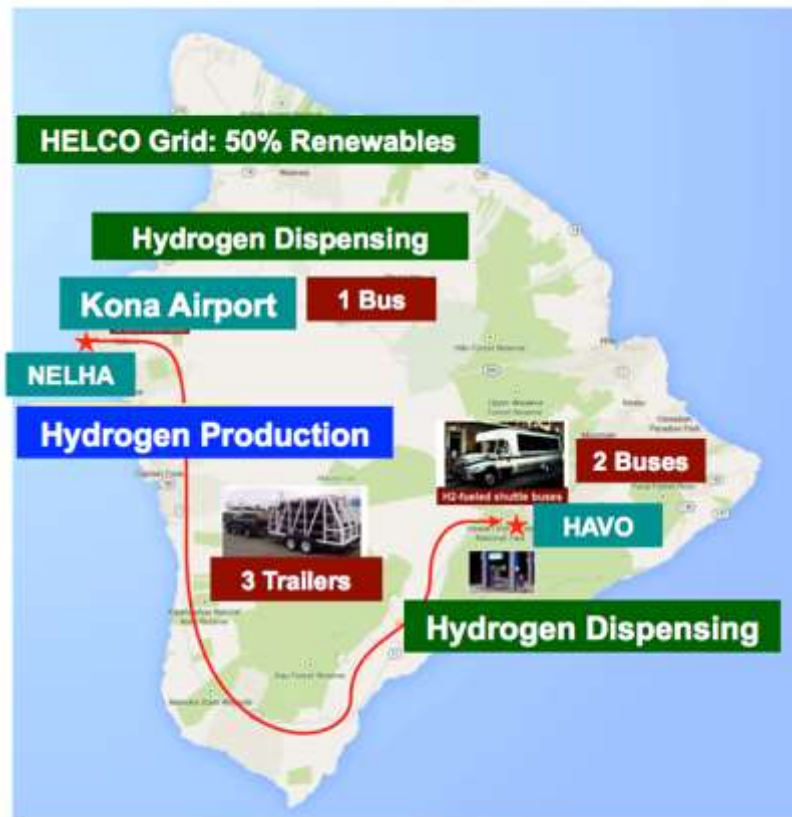
- Initial testing at cycle rates (ramp rates) below BESS ramp rates;
- Evaluate electrolyzer and controls to determine maximum allowable ramp rates;
- Repeated cyclic operation at “high” rates planned for durability testing;
- Dynamic model will be developed and used to evaluate electrolyzer/BESS hybrid performance.

NELHA “Hydrogen Hub”

- **State of Hawaii facility:**
 - Strong political & financial support;
 - Significant cost share provider;
 - Available staff.
- **Ease of permitting;**
- **Existing infrastructure reduces site improvement costs;**
- **Proximity to Kona Airport offers opportunity to leverage project:**
 - Airport ground handling equipment;
 - Airport shuttle buses;
 - Rental cars.
- **Support NELHA Vision of a “Hydrogen Hub”;**
 - This project provides “enabling” infrastructure to attract new projects;

Central Site Production/Distributed Dispensing

Economically viable electrolytic hydrogen will require low cost electricity + high capital utilization.



- ✓ Central site production for highest capital utilization;
- ✓ Distributed dispensing sites with minimum complexity to reduce fuel distribution costs;
- ✓ Optimize additional revenue streams from:
 - Monetizing ancillary services;
 - Sale of hydrogen for transportation

NELHA Hydrogen Plant



- 65 kg/day PEM electrolyzer/compressor production system in 40 foot ISO container
- 3 hydrogen transport trailers
- 350 bar dispenser to support MTA 29-passenger shuttle bus
- Powered from HELCO grid ~ 50% renewable energy
- Automated system for unattended operation
- Remote monitoring

Completed Equipment Commissioning & Testing



Equipment under test at Powertech

- Installed and commissioned HNEI PLC system for improved control of cycling;
- Completed the following:
 - Individual component functionality evaluation;
 - Electrolyzer diagnostic baseline tests. Tests at regular intervals over the 2-year duration of the project will be used to determine electrolyzer degradation over the long-term;
 - Conducted sweep load profile to determine operating envelope & system limits;
 - Tested reliability of HNEI PLC to control and operate the electrolyzer safely.

Big Island Buses & Hydrogen Transport Trailers



County of Hawaii Bus (1)



HAVO Buses
(2)



Hydrogen Transport Trailers (3)

- Fuel Cell Electric Hybrid Shuttle buses demonstrate to the general public the advantages of fuel cell buses and electric drive.
 - Quiet ride
 - No diesel fumes.
 - Potential for lower O&M costs (need low cost hydrogen);
- Hydrogen Transport Trailer carries 105 kg @ 450 bar. They will demonstrate distributed dispensing using cascade fill to 350 bar using a “Smart” dispenser.

HAVO 350 Bar Dispensing Station



- Aloha Petroleum delivery services
- Drag & Drop “Computer Controlled” Tube Trailers.
- 350 bar Cascade Fill
- Boost compressor captures 95% of H2
- Unattended Operation
- Remote Monitoring
- Automatic shut down

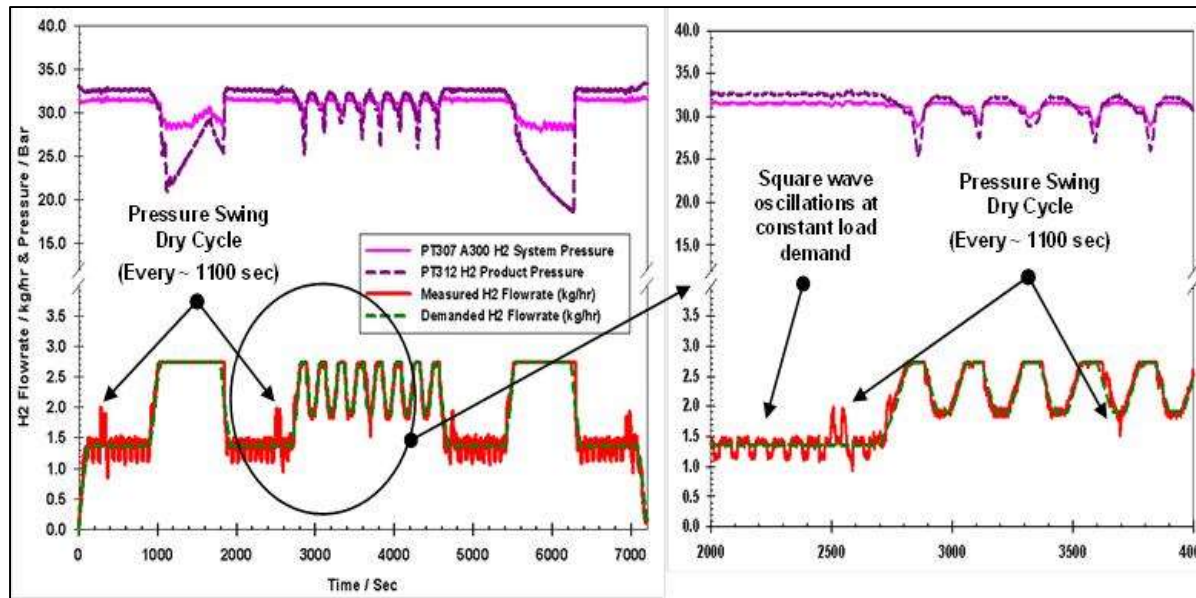
Hydrogen Energy System Analysis

HES = Electrolyzer System + Compressor + Auxiliaries

Measured power consumption and parasitic loads to determine overall system efficiency

- ✓ **Data collected by electrolyzer and HNEI PLC ;**
- ✓ **Produced 65 kg of hydrogen, compressed to 450 bar and stored in hydrogen transport trailer;**
- ✓ **Total power consumption: 79 kWh/kg**
- ✓ **Overall efficiency: 50%**
- ✓ **90% of total energy consumed by electrolyzer system;**
- ✓ **10% consumed by compressor and auxiliary loads.**

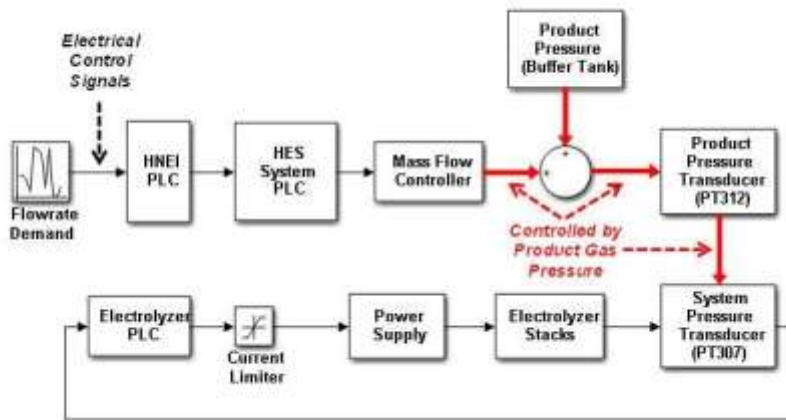
Load Profile Test Using HNEI PLC



Results of a initial load profile test using the HNEI PLC

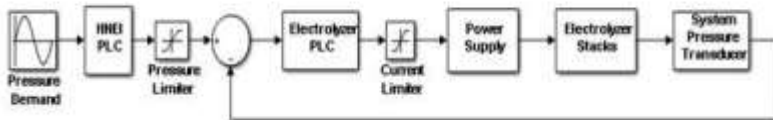
- Operation of the HES for hydrogen production for fueling fuel cell-battery hybrid shuttle buses was very acceptable;
- Use of the HES for the grid management was not suitable with the factory installed electrolyzer control system.

Modified Electrolyzer Control System



Original Electrolyzer Control System

- ✓ Electrolyzers can respond quickly to changes in load;
- ✓ Commercial hydrogen production systems not optimized for dynamic operating profiles, particularly in the areas of power conversion & controls;
- ✓ HNEI modified control system made response of the system ~10 times faster but still not fast enough to match BESS performance.
- ✓ Electrolyzer/BESS hybrid may be the solution.
- ✓ Initiated dialogue with Proton Onsite to collaborate on further control system modifications.



HNEI Modified Electrolyzer Control System

Collaborations

- ✓ US Department of Energy: **Project Sponsor & Funding;**
- ✓ Naval Research Laboratory: **Federal Technical Program Manager;**
- ✓ Hawaii Natural Energy Institute: **Implementing Partner, Technical Lead;**
- ✓ Office of Naval Research: **Supplemental Funding;**
- ✓ State of Hawaii: **Public Outreach, Cost Share;**
- ✓ Natural Energy Laboratory Hawaii Authority: **Host Site; Site Work**
- ✓ County of Hawaii MTA: **Host Site, Bus Operator (Cost Share);**
- ✓ Hawaii Volcanoes National Park: **Host Site, Bus Operator;**
- ✓ HCATT: **Conversion of Shuttle Bus, Cost share;**
- ✓ US Hybrid: **Conversion of Shuttle Bus, Cost share;**
- ✓ HELCO: **Interested Observer, Potential Partner for Grid Analysis;**
- ✓ Hydrogen Safety Panel: **Design Hydrogen Safety Review;**
- ✓ PNNL: **First Responder Training;**
- ✓ Boyd Hydrogen: **Site Hydrogen Safety Review.**
- ✓ Proton Onsite: **Electrolyzer Control System**
- ✓ Aloha Petroleum: **Hydrogen Delivery**